NHPUC GJUN 16AH11:53

NH Public Utilities Commission

REC Aggregator Portal

New Users CLICK HERE to setup your account for this form. Creating an account enables you to partially complete the form and return later to finish it or to make changes after the form is submitted. Be sure to create your account BEFORE entering information into the form, or the information will be lost.

Existing Users CLICK HERE
Basic Information
Who is submitting this request?
Aggregator
Aggregator Batch Number
Ke060316
Are you registered in NH Yes No
Aggregator name
Knollwood Energy
NH Reg #
Aggregator Email
karenton@knollwoodenergy.com
Other Aggregator name
Other aggregator email address
Facility Name
Facility Owner Name
Michael Meyers

Facility Owner email	
mlm1020@yahoo.com	
Owner Phone	
518-312-8000	
Facility Address	
103 Locke Rd	
Facility Town/City	
Rye	
Facility State	
NH	
Facility Zip	
03870	YEL
Mailing Address	
Mailing Town/City	
Mailing State	
Mailing Zip	
Primary Contact	
Karen Tenneson	
Primary Contact	
Facility Primary Contact	
karenton@knollwoodenergy.com	

Other Email Address
Facility Information
Class
II
Utility
Eversource
Other Utility Name
To obtain a GIS ID contact:
James Webb
408 517 2174
jwebb@apx.com
GIS ID (include "NON")
NON78413
Date of Initial Operation
04/26/2016
Facility Operator Name, if applicable
Panel Make #1
Q-Cell
Panel Model
Q Pro BFR-63
Panel Quantity
37
Panel Rated Output
255

More Panel types?

No O Yes
Panel Make #2
Panel Model
Panel Quantity
Panel Rated Output
More Panel types?
NoYes
Panel Make #3
Panel Model
Panel Quantity
Panel Rated Output
System capacity based on panels
9435
Inverter Make
Solar Edge
Inverter Quantity 1
Add'l Inverter Quantity
NA
Additional Inverter Make
None

Rated Output - Primary Inverter
7600
Rated Output - Additional Inverter
System capacity based on single inverter make
7600
System capacity based on two inverter types
System capacity in kW as stated on the interconnection agreement
8.35
Revenue Grade Meter Make
Trevende Grade Weter Wake
Revenue Grade GIS Approved Meter
FOCUS
Other Meter Name
Was this facility installed directly by the customer (no electrician involved)?
O Yes No
Electrician Name & Number
Megin Ulin 13139M
Wegiii Oilii 13133W
Other Electrician Name & Number
Installation Company
ReVision Energy
Other Installation Company Name
Other Inst. Company Address

Other Inst. Company City
Other Inst. Company State
Other Inst. Company Zip
Equipment Vendor Company Name
Independent Monitor Name & Company
Paul Button - Energy Audits Unlimited
Other Monitor Name and Company
Is the installer also the equipment supplier?
YesNo
Equipment Vendor
Please attach your completed interconnection agreement including Exhibit B.
https://fs30.formsite.com/jan1947/files/f-5-99-6927382_8pc1h1fD_N3975_Meyers_PVCertificate_of

The project described in this application will meet the metering requirements of PUC 2506 including:

Electricity generation in megawatt hours shall be reported to the GIS quarterly with a statement that the submission is accurate by the owner of the source, the independent monitor or a designated representative.

A revenue quality meter (meeting ANSI C-12.1-2008 for installations up to and including 10 kW, or ANSI C12.16 or better for installations greater than 10kW up to 1 mW) is used to measure the electricity generated.

The facility owner has certified to the independent monitor that the meter operates according to manufacturing standards.

The meter shall be maintained according to the manufacturer's recommendations.

The project is installed and operating in conformance with applicable building codes.

A copy of the facility's interconnection agreement is attached.

Please attach additional document here

https://fs30.formsite.com/jan1947/files/f-5-168-6927382_yPydoKEd_New_Hampshire_PUC_REC_Cerl

Please attach additional document here

Ka Jon

https://fs30.formsite.com/jan1947/files/f-5-173-6927382_tr9TmFSm_N3975_Meyers_PV_-_Processed_

Aggregator statement of accuracy

Sign your name using a mouse or, if you are using a touch-screen device, a stylus or other pointer.

Print Name

Karen Tonnesen

Date Signed

06/03/2016

Eversource

Interconnection Standards For Inverters Sized Up To 100 kVA Exhibit B - Certificate of Completion for Simplified Process Interconnections

	EG	EUNE
	MAY	0 4 2016
By_		Luci

Installation Information: Check if owner-installed					
Customer or Company Name (print): Michael & Judith Meyers					
Contact Person, if Company:					
Mailing Address: 103 Locke Rd					
City: Rye	State: NH	Zip Code: <u>03870</u>			
Telephone (Daytime): 518-312-8000	(Evening):				
Facsimile Number:	E-Mail Address: judithbro@g	gmail.com			
Facility Information: ->	C40171000 (4/10 #)				
Address of Facility (if different from above):		3 77 37 2			
City:	State:	Zip Code:			
Electrical Contractor Contact Information:					
Electrical Contractor's Name (if appropriate): ReVisi	on Energy				
Mailing Address: 7 Commercial Drive					
City: Brentwood	State: NH	Zip Code: 03833			
Telephone (Daytime): 603-679-1777	(Evening):				
Facsimile Number:	E-Mail Address: sbogue@re	visionenergy.com			
License number: 13139M					
Date of approval to install Facility granted by the Company: 9/1/15					
Eversource Application ID number: #N 3975					
Inspection:					
The system has been installed and inspected in complia	ance with the local Building/Elect	trical Code of:			
City: Rockingland					
Signed (Local Effective al Wiring Inspector, or attach signed electrical inspection):					
Signature:					
Name (printed): Potan E. Roux	4	_ Date: 4/26/11			
Customer Certification:					
I hereby certify that, to the best of my knowledge, all information contained in this Exhibit B – Certification of Completion is true and correct. This system has been installed and shall be operated in compliance with applicable standards. Also, the initial start-up test required by Puc. 905.04 has been successfully completed.					
Please remember to provide digital photos of the installation, including the AC disconnect switch (if required), the existing Eversource meter, the inverters, and the point of electrical interconnection.					
Customer Signature: HUMAN THEYERS					
As a condition of interconnection you are required to send/fax a copy of this form to:					

Eversource

Distributed Generation

780 North Commercial Street

P. O. Box 330, Manchester, NH 03105-0330

Fax No.: (603) 634-2924

New Hampshire PUC REC Certification Application Owner Statements

The information provided on this application for New Hampshire Renewable Energy Certificate eligibility is accurate to the best of my knowledge and I authorize Knollwood Energy to act on my behalf in filing said application.

The project described in this application will meet the metering requirements of PUC 2506 including:

Electricity generation in megawatt hours shall be reported to the GIS quarterly with a statement that the submission is accurate by the owner of the source, the independent monitor, or a designated representative.

A revenue quality meter is used to measure the electricity generated.

The facility owner has certified to the independent monitor that the meter operates according to manufacturing standards.

The meter shall be maintained according to the manufacturer's recommendations.

The project is installed and operating in conformance with applicable building codes.

A copy of the facility's interconnection agreement is attached.

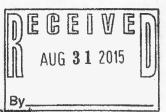
Michael L. Meyers

Printed Name of signature owner

Michael L. Meyers (Jun 2, 2016)

Signature of system owner

EVERSOURCE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA



Simplified Process Interconnection Application and Service Agreement

			Eversource Appl	ication Project ID#:	N 37 /3
Contact Information:					
Legal Name and Address of Interconne	eting Custom	er (or, t	Company name, if a	opropriate)	
Customer or Company Name (print):	Michael & Judit	Meyers			
Contact Person, if Company:					0,0
Mailing Address: 103 Looke Rd					
City: Rye	State:	MH		Zip Code:	03870
			(Eveni		, , , , , , , , , , , , , , , , , , ,
Facsimile Number:					
Alternative Contact Information (e.s. Name: ReVision Energy, LLC			contractor or coord		ppropriate):
Mailing Address: 7 Commercial Drive					
City: Brentwood	State:	NH			03833
Telephone (Daytime): 603-679-1777			(Fseeni	nole	AND EXPONENTIAL CONTRACT CONTR
Facsimile Number;					v.com
Mailing Address:					
City:					
Telephone (Daytune):					
Facsimile Number:	4. 46	3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	E-Mail Address:		THE ALL MANAGEMENT OF THE STATE
Facility Site Information: Facility (Site) Address: Same as above					
City:	State:	-	NH	Zip Code;	
Electric					
Service Company: Eversource	Accoun	at Numi	ber: 56137828046	Meter Nu	mber: \$40171920
Account and Meter Number: Please co Number on this application. If the facil	nsult an actual	Everso	ource électric bill an	d enter the correct Ap	count Number and Meter
Eversource Work Request #	· · · · · · · · · · · · · · · · · · ·	***************************************	durfidir ordinalifida qui re anno e credi euò cum		
Non-Default' Service Customers Only:					
Competitive Electric					
Energy Supply Company.				Account Number:	
(Customer's with a Competitive Energy Supply Company.)	Supply Conq	cany sh			

EVERSOURCE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Simplified Process Interconnection Application and Service Agreement

Generator Manafactures: Solar Edge Number: SET800A-US Quantity: 1	Facility Machine Informatio	n:				
Nameplate Rating: 7.8 (kW) (kVA) 240 (AC Volts) Phase; Single Three Nameplate Rating: The AC Nameplate rating of the individual towerier: (kVA) Battery Backup: Yes Nameplate Rating: The AC Nameplate rating of the individual toweriers (kVA) Battery Backup: Yes No System Design Capacity: 3.35 (kW) (KVA) Battery Backup: Yes No Net Metering: If Renewably Fueld, will the account be Net Metered? Yes No Prime Mover: Photovoltaic Reciprocating Engine Fuel Cell Turbine Other Bactgry Source: Solar Wind Hydro Diesel Natural Cas Fuel Cell Turbine Other Bactgry Source: Solar Wind Hydro Diesel Natural Cas Fuel Cell Turbine Other Bactgry Source: Solar Wind Hydro Diesel Natural Cas Fuel Cell Turbine Other Bactgry Source: Solar Wind Hydro Diesel Natural Cas Fuel Cell Turbine Other Bactgry Source: Solar Wind Hydro Diesel Natural Cas Fuel Cell Turbine Other Bactgry Source: Solar Wind Hydro Diesel Natural Cas Fuel Cell Turbine Other Bactgry Source: Solar Wind Hydro Diesel Natural Cas Fuel Cell Turbine Other Bactgry Source: Solar Wind Hydro Diesel Natural Cas Fuel Cell Turbine Other Bactgry Source: Solar Wind Hydro Diesel Natural Cas Fuel Cell Turbine Other Bactgry Source: Solar Wind Hydro Diesel Natural Cas Fuel Cell Turbine Other Bactgry Source: Solar Requirements of part Pue 906 Compiliance Path Fue 906 Compiliance Path Fue 905 Technical Requirements For Interconnection Source Solar Interconnection For Facilities, Pan 905.01 Requirements For Disconnect Switches and 905.02 Disconnect Switch. No Location of External Manual Disconnect Switch shall be installed in accardagee with "Part Pue 905 Technical Requirements For Interconnections For Simplified Process Interconnections and Conditions for Simplified Process Interconnections and Condition	Generator/		Model Name &			
Nameplate Rating: 7.8 (W) (KVA) 240 (AC Volts) Phase: Single Three Saysten Rating: The AC Nameplate rating of the individual inverter: System Design Capacity: 325 (KW) (KVA) Battery Backup: Yes No System Design Capacity: The system total of the inverter AC ratings. If there are multiple browners invadled in the system, this is the sum of the AC nameplate ratings of all inverters. Net Metering: If Renewably Fuelded, will the account be Not Metered? Yes No Design Mover: Photovoltaic Reciprocating Engine Puel Cell Turbine Other Energy Source: Solar Reciprocating Engine Puel Cell Turbine Other Inverter-based Generating Facilities: UL 1741 / IEEE 1547. Compliant (Refer To Part Pre 906 Compliance Path For Inverter Units, Part Pue 906.01 Inverter Requirements) Yes No D The standard UL 1741.1 dated May, 2007 or Inter, "inverters, Converters, and Controllers for Use With Independent Power Systems," addresses the electrical interconnection design of various forms of generating equipment. Many manufacturers choose to submit their equipment to a Nationally Recognized Testing Laboratory (NRTL) that verifies compliance with UL 1741.1. This term "Listed" is then marked on the equipment and supporting documentation. Please include, say documentation provided by the Inverter manufacturer describing the fuverter's UL 1741/IEEE 1547.1 Intig. External Manual Disconnect Switch shall be installed in accordance with "Part Pue 995 Technical Requirements For Interconnections For Fallities, Pan 995.01 Requirements For Disconnect Switches and 995.02 Disconnect Switch." No Manual Disconnect Switch Shall be installed in accordance with "Part Pue 995 Technical Requirements For Interconnecting Customer Signature: External Manual Disconnect Switch shall be installed in accordance with "Part Pue 995 Technical Requirements For Interconnecting Customer Signature: Project Estimated Install Date: Sept 2015 Project Estimated Install Date: Sept 2015 Project Estimated a one-line and or three-line diagram of proposed installation. Diagram	Inverter Manufacturer: Solar	Edge	Number SE7600/	-US	Quantity:	1
Nanaplate Raing: The AC Nanaplate rating of the individual inverter: System Design Capacity: Pass (KW) (KVA) Battery Bedrup: Yes No System Capacity: The system total of the inverter AC ratings. If there are multiple biverters installed in the system, this is the sum of the AC nanaplate ratings of all inverters. Net Metering: If Renewably Fueld, will the account be Not Metered? Yes No Prime Mover: Photovoltaic Reclamating Engine Fuel Cell Turbine Other Energy Source: Solar Wind Hydro Diesel Natural Gas Fuel Cell Turbine Other Inverter Dates Generatine Facilities: UL 1741 / IEEE 1547.1 Compliant (Refer To Part Pac 906 Compliance Path For Inverter Units, Part Puc 906.01 Inverter Requirements) Yas No L The standard UL 1741.1 dated May, 2007 or later, "inverters, Converters, and Controllers for Use With Independent Power Systems," addresses the electrical interconnection design of various forms of generating equipment. Many manufacturers choose to submit their equipment to a Nationally Recognized Testing Laboratory (NRTL) that verifies compliance with UL 1741.1 This term "Listed" is then marked on the equipment and supporting documentation. Places include, any documentation provided by the Inverter manufacturer describing the Inverter's UL 1741/IEEE 1547.1 Ibring. External Manual Disconnect Switch shall be installed in accordance with "Part Puc 965 Technical Requirements For Interconnections Far Facilities, Pan 905.01 Requirements For Disconnect Switch and Sandard Switch Switch: No Manual Disconnect Switch: Project Estimated Install Date: Sept 2015 Project Estimated Install Date: Sept 2015 Project Estimated a one-time and/or three-line diagram of proposed installation. Diagram must indicate the generator connection paint in relation to the customer service panel and the Eversource mater socket. Applications without such a diagram may be returned. For Eversaurce Use Only Approval to Install Facility: Installation required? Yes Noted To the Determined Conditions For Simplified Process Interconnections of th	Nameplate Rating: 7.8	(kW)	(kVA) 240 (A	C Volts)	Phase; Single	Three
System Dasign Capacity: The system total of the inverter AC ratings. If there are multiple breaters installed in the system, this is the sam of the AC camepiate ratings of all inverters. No Net Metering: If Renewably Fueled, will the account be Net Metered? Yes No Prime Mover: Photovoltaic Reciprocating Engine Fuel Cell Turbine Other Energy Source: Solar Wind Hydro Diesel Natural Gas Fuel Oil Other						
Net Metering: If Renewably Fueled, will the account be Net Metered? Yes No Prime Mover: Photovoltais Reciprocating Engine Net Cell Turbine Other— Energy Source: Solar Wind Hydro Diesel Natural Gas Fuel Oil Other— Energy Source: Solar Wind Hydro Diesel Natural Gas Fuel Oil Other— Inverter-based Generating Facilities: UL 1741 / IEEE 1547.1 Compliant (Refer To Part Puc 906 Compliance Path For Inverter Units, Part Puc 906.01 Inverter Requirements) Yes No 1 The standard UL 1741.1 dated May, 2007 or Inter, "Inverters, Converters, and Controllers for Use With Independent Power Systems," addresses the electrical interconnection design of various forms of generating equipment. Many manufacturers choose to submit their equipment to a Nationally Recognized Testing Laboratory (NRTL) that verifies compliance with UL 1741.1. This term "Listed" is then marked on the equipment and supporting documentation. **Please include, any documentation provided by the inverter manufacturer describing the laverter's UL 1741/IEEE 1547.1 Inting. External Manual Disconnect Switch: An External Manual Disconnect Switch shall be instalted in accordance with "Part Puc 905 Technical Requirements For Interconnections For Facilities, Pan 905.01 Requirements For Disconnect Switches and 905.02 Disconnect Switch." Yes No 1 Location of External Manual Disconnect Switch: Project Estimated Install Date: Sept 2015 Project Estimated Install Pack of three-line diagram of proposed Installation. Diagram must indicate the generator connection point in relation to the customer service puncl and the Eversource mater socket. Applications without such a diagram may be returned. For Eversquire Use Only Approval to Install Facility: Installation of the Facility is approved contingent upon the Terms and Conditions For Simplified Process Interc	System Design Capacity: 8.3	5 (kW)	(kV-A) 1	Battery Backup: Yes	No	
Net Metering: If Renewably Fueled, will the account be Net Metered? Yes No Prime Mover: Photovoltais Reciprocating Engine Net Cell Turbine Other— Energy Source: Solar Wind Hydro Diesel Natural Gas Fuel Oil Other— Energy Source: Solar Wind Hydro Diesel Natural Gas Fuel Oil Other— Inverter-based Generating Facilities: UL 1741 / IEEE 1547.1 Compliant (Refer To Part Puc 906 Compliance Path For Inverter Units, Part Puc 906.01 Inverter Requirements) Yes No 1 The standard UL 1741.1 dated May, 2007 or Inter, "Inverters, Converters, and Controllers for Use With Independent Power Systems," addresses the electrical interconnection design of various forms of generating equipment. Many manufacturers choose to submit their equipment to a Nationally Recognized Testing Laboratory (NRTL) that verifies compliance with UL 1741.1. This term "Listed" is then marked on the equipment and supporting documentation. **Please include, any documentation provided by the inverter manufacturer describing the laverter's UL 1741/IEEE 1547.1 Inting. External Manual Disconnect Switch: An External Manual Disconnect Switch shall be instalted in accordance with "Part Puc 905 Technical Requirements For Interconnections For Facilities, Pan 905.01 Requirements For Disconnect Switches and 905.02 Disconnect Switch." Yes No 1 Location of External Manual Disconnect Switch: Project Estimated Install Date: Sept 2015 Project Estimated Install Pack of three-line diagram of proposed Installation. Diagram must indicate the generator connection point in relation to the customer service puncl and the Eversource mater socket. Applications without such a diagram may be returned. For Eversquire Use Only Approval to Install Facility: Installation of the Facility is approved contingent upon the Terms and Conditions For Simplified Process Interc	System Design Capacity: The ;	system total of the inve	rter AC ratings. If the	ere are multiple brerje	rs installed in the sy:	stem, this is the
Prime Mover: Photovoltate						
Energy Source: Solar Wind Hydro Diesel Natural Gas Fuel Oil Other Inverter-based Generating Facilities: UL 1741/IEEE 1547.1 Compliant (Rofer To Part Pue 906 Compliance Path For Inverter Units, Part Pue 906.01 Inverter Requirements) Yes No 1 The standard UL 1741.1 dated May, 2007 or later, "inverters, Converters, and Controllers for Use With Independent Power Systems," addresses the electrical interconnection design of various forms of generating equipment. Many manufacturers choose to submit their equipment to a Nationalty Recognized Testing Laboratory (NRTL) that verifies compliance with UL 1741.1. This term "Listed" is then marked on the equipment and supporting documentation. Please include, any documentation provided by the inverter manufacturer describing the inverter's UL 1741/IEEE 1547.1 listing. External Manual Disconnect Switch shall be installed in accordance with 'Part Pue 905 Technical Requirements For Interconnections For Facilities, Pue 905.01 Requirements For Disconnect Switches and 905.02 Disconnect Switch.' Yes No 1 Location of External Manual Disconnect Switch: Project Estimated Install Date: Sept 2015 Project Estimated Install Date: Date: Manual Disconnect Switch: Thereby certify that, to the best of my knowledge, all of the information provided in this application is true and I agree to the Terms and Conditions for Simplified Process Interconnections and Conditions for Simplified Process Interconnections and Conditions for Simplified Process Interconnections of this Agreement, and agreement to any system modifications, if required. For Eversource Use Only Approval to Install Facility: The bellermined To be Delermined The bellermined The bel	Net Metering: If Renewably F	ueled, will the account	be Not Metered? Yo	s No 🗆		
Inverter-based Generating Facilities: UL 1741 / IEEE 1547.1 Compliant (Refer To Part Pue 906 Compliance Path For Inverter Units, Part Pue 906.01 Inverter Requirements) Yes No 1 The standard UL 1741.1 dated May, 2007 or later, "inverters, Converters, and Controllers for Use With Independent Power Systems," addresses the electrical interconnection design of various forms of generating equipment. Many manufacturers choose to submit their equipment to a Nationally Recognized Testing Laboratory (NRTL) that verifies compliance with UL 1741.1. This term "Listed" is then marked on the equipment and supporting documentation. Please include, any documentation provided by the Inverter manufacturer describing the inverter's UL 1741/IEEE 1547.1 listing. External Manual Disconnect Switch shall be installed in accordance with "Part Pue 905 Technical Requirements For Interconnections For Facilities, Fun 905.01 Requirements For Disconnect Switches and 905.02 Disconnect Switch." Yes No 1 Location of External Manual Disconnect Switch: Project Estimated Install Date: Sept 2015 Project Estimated Install Date: Sept 2015 Project Estimated Install Date: Sept 2015 Project Estimated Install Process Interconnections attached hereto: Customer Signature: Title: Homeowner Date: Manual Date: All 2015 Please include a one-line and/or three-line diagram of proposed installation. Diagram must indicate the generator connection point in relation to the customer service panel and the Eversource meter socket. Applications without such a diagram may be returned. For Eversquired Use Only Approval to Install Facility: Installation of the Facility is approved contingent upon the Terms and Conditions For Simplified Process Interconnections of this Agreement, and agreement to any system modifications, if required. To be Delermined To be Delermined To be Delermined The Date of the Standard St					Other	
UL 1741 / IEEE 1547.1 Compliant (Refer To Part Pue 906 Compliance Path For Inverter Units, Part Pue 906.01 Inverter Requirements) Yes	Energy Source: Solar W	ind Hydro	Diesel Natural	Gas Fuel Oil	Other	
The standard UL 1741.1 dated May, 2007 or Inter, "inverters, Converters, and Controllers for Use With Independent Power Systems," addresses the electrical interconnection design of various forms of generating equipment. Many manufacturers choose to submit their equipment to a Nationally Recognized Testing Laboratory (NRTL) that verifies compliance with UL 1741.1. This term "Listed" is then marked on the equipment and supporting documentation. Please include, any documentation provided by the inverter manufacturer describing the inverter's UL 1741/IEEE 1547.1 listing. External Manual Disconnect Switch: External Manual Disconnect Switch shall be installed in accordance with 'Part Pac 905 Technical Requirements For Interconnections For Facilities, Pac 905.01 Requirements For Disconnect Switches and 905.02 Disconnect Switch.' Yes No Location of External Manual Disconnect Switch: Project Estimated Install Date: Sept 2015 Interconnecting Customer Signature: Thereby certify that, to the best of my knowledge, all of the information provided in this application is true and I agree to the Terms and Conditions for Simplified Process Interconnections attached hereto: Customer Signature: Title: Homeowner Date: Aug. 21, 2015 Please include a one-line and/or three-line diagram of proposed installation. Diagram must indicate the generator connection point in relation to the customer service panel and the Eversource meter socket. Applications without such a diagram may be returned. For Eversaurce Use Only Approval to Install Facility: approved contingent upon the Terms and Conditions For Simplified Process Interconnections of this Agreement, and agreement to any system modifications, if required. To be Determined The Determined	Inverter-based Generating F	acilities:				
Systems," addresses the electrical interconnection design of various forms of generating equipment. Many manufacturers choose to submit their equipment to a Nationally Recognized Testing Laboratory (NRTL) that verifies compliance with UL 1741.1. This term "Listed" is then marked on the equipment and supporting documentation. **Please include, any documentation provided by the inverter manufacturer describing the inverter's UL 1741/IEEE 1547.1 listing. **External Manual Disconnect Switch:** An External Manual Disconnect Switch shall be installed in accordance with "Part Fuc 905 Technical Requirements For Interconnections For Facilities, Fun 905.01 Requirements For Disconnect Switches and 905.02 Disconnect Switch." Yes No Location of External Manual Disconnect Switch: Project Estimated Install Date: Sept 2015 Project Estimated Install Date: Sept 2015 Project Estimated Install Date: Sept 2015 Interconnecting Customer Signature: Thereby certify that, to the best of my knowledge, all of the information provided in this application is true and I agree to the Texnus and Conditions for Simplified Process Interconnections attached hereto: Customer Signature: Title: Homeowner Date: Aug. 21, 2015 Please include a one-line and/or three-line diagram of proposed installation. Diagram must indicate the generator connection pairs in relation to the customer service panel and the Eversource meter socket. Applications without such a diagram may be returned. For Eversource Use Only Approval to Install Facility: Installation of the Facility is approved contingent upon the Terms and Conditions For Simplified Process Interconnections of this Agreement, and agreement to any system modifications, if required. To be Determined	UL 1741 / IEEE 1547.1 Comp	diant (Refer To Part Pu	c 906 Compliance Pat	For Leverter Units, Pa	rt Puc 906.01 Inverter	Requirements)
Systems," addresses the electrical interconnection design of various forms of generating equipment. Many manufacturers choose to submit their equipment to a Nationally Recognized Testing Laboratory (NRTL) that verifies compliance with UL 174.1.1. This term "Listed" is them marked on the equipment and supporting documentation. **Please include, any documentation provided by the inverter manufacturer describing the inverter's UL 1741/LEEE 1547.1 listing. **External Manual Disconnect Switch:** An External Manual Disconnect Switch shall be installed in accordance with Part Puc 905 Technical Requirements For Interconnections For Facilities, Fun 905.01 Requirements For Disconnect Switches and 905.02 Disconnect Switch.' Yes No	The standard UL 1741.1 dated	May, 2007 or later, "I	iverters, Converters,	and Controllers for Us	e With Independent I	Prover
term "Listed" is then marked on the equipment and supporting documentation. Please include, any documentation provided by the inverter manufacturer describing the inverter's UL 1741/1EEE 1547.1 listing. External Manual Disconnect Switch: An External Manual Disconnect Switch shall be instalted in accordance with Part Puc 905 Technical Requirements For Interconnections For Facilities, Pun 905.01 Requirements For Disconnect Switches and 905.02 Disconnect Switch.' Yes No Location of External Manual Disconnect Switch: Project Estimated Install Date: Sept 2015 Project Estimated In-Service Date: Sept 2015 Interconnecting Customer Signature: Thereby certify that, to the best of my knowledge, all of the information provided in this application is true and I agree to the Terms and Conditions for Simplified Process Interconnections attached hereto: Customer Signature: Title: Homeowner Date: May 21, 2015 Project Estimated a one-line and/or three-line diagram of proposed installation. Diagram must indicate the generator connection point in relation to the customer service panel and the Eversource meter socket. Applications without such a diagram may be returned. For Eversource Use Only Approval to Install Facility: Installation of the Facility is approved contingent upon the Terms and Conditions For Simplified Process Interconnections of this Agreement, and agreement to any system modifications, if required. Are system modifications required? Yes No. 1	Systems," addresses the electri	ical interconnection de	sign of various forms	of generating equipme	nt. Many manufactu	urers choose to
External Manual Disconnect Switch: An External Manual Disconnect Switch shall be instalted in accordance with Part Puc 905 Technical Requirements For Interconnections For Facilities, Pun 905.01 Requirements For Disconnect Switches and 905.02 Disconnect Switch.' Yes: No Solution of External Manual Disconnect Switch: Project Estimated Install Date: Sept 2015 Project Estimated Install Date: Sept 2015 Interconnecting Customer Signature: Thereby certify that, to the best of my knowledge, all of the information provided in this application is true and I agree to the Terms and Conditions for Simulfied Process Interconnections attached hereto: Customer Signature: Title: Homeowner Please include a one-line and/or three-line diagram of proposed installation. Diagram must indicate the generator connection point in relation to the customer service punel and the Eversource meter socket. Applications without such a diagram may be returned. For Eversource Use Only Approval to Install Facility: Installation of the Facility is approved contingent upon the Terms and Conditions For Simplified Process Interconnections of this Agreement, and agreement to any system modifications, if required. Are system modifications required? Yes No. 10. No.	submit their equipment to a Na	ationally Recognized T	esting Laboratory (N	RTL) that verifies com	pliance with UL	741.1. This
An External Manual Disconnect Switch shall be installed in accordance with Part Pue 905 Technical Requirements For Interconnections For Facilities, Pun 905.01 Requirements For Disconnect Switches and 905.02 Disconnect Switch.' Yes No Location of External Manual Disconnect Switch: Project Estimated Install Date: Sept 2015 Project Estimated Install Date: Sept 2015 Project Estimated Install Date: Sept 2015 Interconnecting Customer Signature: Thereby certify that, to the best of my knowledge, all of the information provided in this application is true and I agree to the Terms and Conditions for Simplified Process Interconnections attached hereto: Customer Signature: Title: Homeowner Title: Homeowner Date: All 2015 Please include a one-line and/or three-line diagram of proposed Installation. Diagram must indicate the generator connection paint in relation to the customer service panel and the Eversource meter socket. Applications without such a diagram may be returned. For Eversource Use Only Approval to Install Facility: Installation of the Facility is approved contingent upon the Terms and Conditions For Simplified Process Interconnections of this Agreement, and agreement to any system modifications, if required. To be Determined	provided by the inverter man	ied on the equipmen	the inverter's UL	ocumentation. Plea 741/LEEE 1547.1 listi	ise include, any doc ng.	umentation
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EVERSOURCE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Terms and Conditions for Simplified Process Interconnections

Company waives inspection/Witness Test: Yes 🛮 No 🗌	Date of inspection/Witness Test:
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- 1. Construction of the Facility. The Interconnecting Customer may proceed to construct the Facility in compliance with the specifications of its Application once the Approval to Install the Facility has been signed by the Company. Such Approval relates only to the Eversource and Puc 900 electrical interconnection requirements, and does not convey any permissions or rights associated with permits, code enforcement, easements, rights of way, set back, or other physical contribution issues.
- 2. Interconnection and operation, The Interconnecting Customer may operate Facility and interconnect with the Company's system once the all of the following has occurred:
 - 2.1. Municipal Inspection. Upon completing construction, the Interconnecting Customer will cause the Pacifity to be inspected or otherwise certified by the local electrical wiring inspector with jurisdiction.
 - 2.2. Certificate of Completion. The Interconnecting Gustomer returns the Certificate of Completion to the Agreement to the Company at address noted.
 - 2.3. Company has completed or waived the right to inspection.
- 3. Company Right of Inspection. The Company will make every attempt within ten (10) business days after receipt of the Certificate of Completion, and upon reasonable notice and at a mutually convenient time, conduct an inspection of the Facility to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with the Interconnection Standard. The Company has the right to disconnect the Facility in the event of improper installation or failure to return Certificate of Completion. All projects larger than 10 kVA will be witness tested, unless waived by the Company.
- 4. Safe Operations and Maintenance. The Interconnecting Customer shall be fully responsible to operate, maintain, and repair the Facility.
- 5. Disconnection. The Company may temporarily disconnect the Facility to facilitate planned or emergency Company work.
- 6. Metering and Billing. All renewable Facilities approved under this Agreement that qualify for net metering, as approved by the Commission from time to time, and the following is necessary to implement the net metering provisions:
 - 6.1. Interconnecting Customer Provides: The Interconnecting Customer shall furnish and install, if not already in place, the necessary meter sucket and witing in accordance with accepted electrical standards. In some cases the Interconnecting Customer may be required to install a separate telephone line.
 - 6.2. Company Installs Meter. The Company will make every attempt to furnish and install a meter capable of net metering within ten (10) business days after receipt of the Certificate of Completion if inspection is waived, or within 10 business days after the inspection is completed, if such meter is not already in place.
- 7. Indemnification. Interconnecting Customer and Company shall each indemnify, defend and hold the other, its directors, officers, employees and agents (including, but not limited to, Affiliates and contractors and their employees), harmless from and against all liabilities, damages, losses, penalties, claims, demands, suits and proceedings of any nature whatsoever for personal injury (including death) or property damages to unaffiliated third parties that arise out of, or are in any manner connected with, the performance of this Agreement by that party, except to the extent that such injury or damages to unaffiliated third parties may be attributable to the negligence or willful misconduct of the party seeking indemnification.
- 8. Limitation of Liability. Each party's liability to the other party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either party be liable to the other party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever.
- 9. Termination. This Agreement may be terminated under the following conditions:
 - 9.1. By Mutual Agreement. The Parties agree in writing to terminate the Agreement.
 - 9.2. By Interconnecting Customer. The Interconnecting Customer may terminate this Agreement by providing written notice to Company.
 - 9.3. By Company. The Company may terminate this Agreement (1) if the Facility fails to operate for any consecutive 12 month period, or (2) in the event that the Facility impairs or, in the good faith judgment of the Company, may imminently impair the operation of the electric distribution system or service to other customers or materially impairs the local circuit and the Interconnecting Customer does not cure the impairment.
- 10. Assignment/Transfer of Ownership of the Facility. This Agreement shall survive the transfer of ownership of the Facility to a new owner when the new owner agrees in writing to comply with the terms of this Agreement and so notifies the Company.
- 11. Interconnection Standard. These Terms and Conditions are pursuant to the Company's "Interconnection Standards for Inverters Sized Up to 100 kVA" for the Interconnection of Customer-Owned Generating Pacifities, as approved by the Commission and as the same may be amended from time to time ("Interconnection Standard"). All defined terms set forth in these Terms and Conditions are as defined in the Interconnection Standard (see Company's website for the complete document).

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